

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	23,014	--	--	8,701	-14,958	206	-1,790	18,622	130	0	22,682
Natural Gas Plant Liquids and Liquefied Refinery Gases	10,129	-11	585	170	-9,569	--	174	416	277	437	3,240
Pentanes Plus	1,643	-11	--	--	-1,399	--	26	144	203	-140	300
Liquefied Petroleum Gases	8,486	--	585	170	-8,170	--	148	272	74	577	2,940
Ethane/Ethylene	2,622	--	--	--	-2,682	--	-12	--	--	-48	555
Propane/Propylene	3,734	--	302	155	-3,437	--	57	--	32	665	1,318
Normal Butane/Butylene	1,527	--	291	--	-1,237	--	141	121	39	280	836
Isobutane/Isobutylene	603	--	-8	15	-814	--	-38	151	4	-321	231
Other Liquids	--	504	--	36	961	-183	400	765	93	61	8,095
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	504	--	3	570	77	-15	1,095	75	0	350
Hydrogen	--	--	--	--	--	185	--	185	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	504	--	3	570	-108	-15	910	75	0	350
Fuel Ethanol	--	472	--	--	390	-25	-20	854	3	0	330
Renewable Fuels Except Fuel Ethanol	--	32	--	3	181	-83	5	56	72	0	20
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	1	-80	18	61	2,750
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	33	391	-260	414	-250	--	0	4,995
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	391	-260	414	-250	--	0	4,995
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	19,731	170	-221	368	58	--	46	19,944	9,601
Finished Motor Gasoline	--	--	9,575	--	-310	285	-129	--	2	9,677	2,069
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	9,575	--	-310	285	-129	--	2	9,677	2,069
Finished Aviation Gasoline	--	--	6	3	--	--	0	--	--	9	6
Kerosene-Type Jet Fuel	--	--	966	--	470	--	11	--	0	1,425	684
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	6,234	39	-381	83	-7	--	0	5,982	4,197
15 ppm sulfur and under ⁶	--	--	6,121	25	-381	83	-16	--	0	5,864	3,766
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	7	--	--	--	-35	--	--	42	268
Greater than 500 ppm sulfur	--	--	106	14	--	--	44	--	--	76	163
Residual Fuel Oil ⁷	--	--	374	68	--	--	16	--	14	412	254
Less than 0.31 percent sulfur	--	--	229	--	--	--	-1	--	NA	NA	33
0.31 to 1.00 percent sulfur	--	--	27	68	--	--	-2	--	NA	NA	15
Greater than 1.00 percent sulfur	--	--	118	--	--	--	19	--	NA	NA	206
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	12	-12	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	768	--	--	--	15	--	1	752	79
Marketable	--	--	540	--	--	--	15	--	1	524	79
Catalyst	--	--	228	--	--	--	--	--	--	228	--
Asphalt and Road Oil	--	--	974	59	--	--	154	--	17	862	2,298
Still Gas	--	--	726	--	--	--	--	--	--	726	--
Miscellaneous Products	--	--	108	1	--	--	-2	--	--	111	12
Total	33,143	493	20,316	9,077	-23,787	391	-1,158	19,803	546	20,442	43,618

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.